

Example of Filing of Table-A (Amended)  
**GROSS ANNUAL ENERGY CONSUMPTION & RPO COMPLIANCE REPORT**  
 (REPORTING YEAR 2021-22)

Table-A

Name of Obligated Entity: XYZ						
<b>1</b>	<b>Generation Detail</b>					
<b>A</b>	<b>Steam Generator</b>		<b>Turbine</b>		<b>C.O.D. of Power Plant</b>	<b>Gross Energy Generation (MUs)</b>
	<b>Boiler</b>	<b>Fuel type</b>	<b>Capacity in TPH</b>	<b>Make/Model No.</b>	<b>Capacity in MW</b>	<b>Captive Consumption (MUs)</b>
	AFBC					A1
	CFBC					A2
	WHRB (A2)					
<b>Sub Total (A)</b>						<b>A= A1+A2</b>
<b>B</b>	<b>Power Purchase from other generating Company/Intermediaries (Excluding DISCOM's)</b>					
	B1					
	B2					
	B3					
	(B)^ - Excluding power procured from DISCOM (CSPDCL, TEED, JSPL-D)					
<b>Sub Total (B)^ = B1+B2+B3</b>						<b>B</b>
<b>C</b>	<b>Power Sold to Other Licensee/ Intermediaries</b>					
	C1					
	C2					
	C3					
	<b>Sub Total (C) = C1+C2+C3</b>					
<b>Total GEC for the year (D) =(A+B-C)</b>						<b>D</b>
<b>2 RPO ON GROSS ENERGY CONSUMPTION</b>						
<b>A</b>	<b>Solar RPO(@ 10.50% or @ 1.00% of GEC which ever is applicable) in MU*</b>				<b>(a)</b>	.....
	Solar Power Procured/ Generated (in MU)				<b>(b)</b>	.....
	Solar REC Procured (in MU)				<b>(c)</b>	.....
	Shortfall of Solar RPO, if any				<b>0</b>	
	<b>S1 = (a) - {(b)+ (c)}</b>					
<b>B</b>	<b>Non-Solar RPO(@10.68% )</b>				<b>(a)</b>	.....
	<b>HPO (@0.18%)</b>				<b>(b)</b>	.....
	Hydro Power Procured / Generated (in MUs )				<b>(c)</b>	.....
	Hydro Power REC Procured (in MUs )				<b>(d)</b>	.....
	<b>Other Non-Solar (@10.50% or @6.25% of GEC which ever is applicable) in MU*</b>				<b>(e)</b>	.....
	other Non-Solar Power Procured /Generated (in MU)				<b>(f)</b>	.....
	other Non-Solar REC Procured (in MU)				<b>(g)</b>	.....
Shortfall of Non Solar RPO , if any,				<b>0</b>		
<b>S2 = (a) - {(c)+ (d )+(f)+(g)}</b>						
<b>C</b>	Power Generated as per A2 (in MU )				.....	
<b>D</b>	Overall Shortfall in Compliance (S1 + S2 - A2)				.....	
<b>*Captive Generating Plants (CGP) commissioned before 1st April 2016 , Shall have RPO target applicable for FY 2015-16, which is 1.00 % Solar and 6.25% Non-solar</b>						
<b>#When MU of WHRB is more than total RPO (Solar+Non-Solar). Please Attach Certificate issued from Chief Boiler Inspector for WHRB.</b>						
<b>Declaration</b>						
I/We hereby declare that the above facts and information furnished above are true, correct and verified by the under signed						

Sign & Seal  
 Chartered Accountant

Sign & Seal  
 Authorized signatory of the Company  
 Name:  
 Mobile No.:  
 Landline No.:  
 Email id:

- 1) Detailed information about RE generators from whom RE power purchased along with proof of power purchased & REC purchased are enclosed here with
- 2) In case of Open Access Consumer, copy of open access permission from SLDC for the period is enclosed.
- 3) In case of Captive Power Plant, copy of grid connectivity permission from CSPDCL & Chief Electrical Inspector is enclosed.

## RPO Compliance Details for the Financial Year 2021-22

NAME OF Entity :-

Months of 2021-22	Consumption/Distribution (in MU)	Solar				Non-Solar							Remark	
		Solar Obligation (10.50%)	Solar Power Procured/Generate	Solar REC Purchased	Shortfall Solar	Non-Solar Obligation (10.68%)								
						HPO Obligation (0.18%)	Hydro Power Procured	Hydro Power REC Purchased	Other Non-Solar Obligation (10.50%)	Other Non-Solar Power Procured	Other Non-Solar REC Purchased	Shortfall Non-Solar		
April														
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
<b>Total</b>														

I HEREBY CERTIFIED THAT ABOVE DATA IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Seal & Signature of Authorised Person

## Steam and Power Generation Report of 2021-22

NAME OF ENTITY :-

Months of 2021-22	WHRB-1 Steam Generation in MT (Capacity in TPH)	WHRB-2 Steam Generation in MT (Capacity in TPH)	AFBC-1 Steam Generation in MT (Capacity in TPH)	Total Steam Generation	Steam Proportion (%)		Turbine Inlet steam T/MWh	Power Generation MWH	Total Auxillary Consum MWH	Net Energy Generation
					WHRB 1&2	AFBC				
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
<b>Total</b>										

\* Attach Copy of Certificate issued by Chief Boiler Inspector for WHRB

I HEREBY CERTIFIED THAT ABOVE DATA IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

Seal & Signature of Authorised Person